

# Protection relays & Metering division

# **SMPR**

Current - Voltage - Power Measurement & Protection Relay





# **Summarize Measurement and Protection Relay**

The SMPR-1 has been designed to measure the line and the ground RMS currents and supply RMS voltages, under normal conditions or under disturbances. This information is internally processed by the microprocessor, to take the protection actions defined by the user under ANSI, IAC or IEC standards. The operational conditions of the breaker or disconnector are also signalized.

#### **APPLICATIONS**

- Primary and backup protections for power plants, utility and industrial distribution systems
- Protection of transformers, overhead lines, cables and generators

# PROTECTION AND FUNCTIONALITY

- (27) Undervoltage
- (32) Directional power
- (37) Undercurrent
- (46) Negative sequence current
- (47) Phase-sequence voltage
- (50) Instantaneous phase overcurrent
- (50N/50G) Instantaneous ground overcurrent
- Overload alarm pickup level
- (51) Inverse time phase overcurrent
   (51N/51G) inverse time ground overcurrent
- ANSI, IAC or IEC/BS142 curves included: Moderately inverse, Normal inverse, Very inverse, Extremely inverse, Definite time
- (55) Power factor
- (59) Overvoltage
- (68) Blocking output
- (81) Underfrequency and Overfrequency
- (86) Lockout
- Accumulated KA per phase on breaker interruption

# COMMUNICATION

- Remote communication using a PC or PLC by RS485 or RS232
- · Remote programming of the setpoints
- Remote breaker opening or closing

#### **FEATURES**

- CT primary ratio selectable in 5 A steps (5 to 5000 A)
- Touchpad programming
- 1 trip relay
- 3 auxiliary relays that can be associated to the various functions
- Power loss or internal fault control relay
- 3 programmable Digital inputs and 1 Digital input for breaker status
- Breaker operation failure alarm on trip command

# SIGNALLING AND DIGITAL MEASUREMENT

- LED and LCD display indication
- Last trip cause and relative data
- Indication and storage of fault condition and their values
- Indication of the breaker status (open, close, earthed)
- RMS line and ground currents
- RMS line or phase voltages
- Active power (kW), reactive power (kvar) and apparent power (kVA)
- Active energy (MWh) and reactive energy (Mvarh)
- Power factor and system frequency
- Positive and negative real power (kW) and reactive power (kvar)
- Demand and maximum demand: current in each phase (A), real power (kW), reactive power (kvar)

### **APPLICABILITY**

Systems: Mono phase and 3 or 4-wire three phase system

Frequency: 50 and 60 Hz Current: 5000 A maximum Voltage: 69 kV maximum

#### **SPECIFICATIONS**

Delay: 0.05÷600 s. Steps: 0.01/0,1/1 s

(whichever is greater)

Time accuracy: ±3% of trip time or ± 50ms

Current accuracy: ±3% of set undercurrent per I>6%CT

SUPPLY VOLTAGE MAX. POWER CONSUMPTION 24÷310 Vdc, -15%, +10% 12 VA (7W) 24÷240 Vac, -15%, +20% 50/60Hz **TEMPERATURE RELATIVE HUMIDITY** Operational: 0 °C ÷ 50 °C Max. 90% (non condensing) Storage: -20 °C ÷ 70 °C **DIELECTRIC WITHSTAND VOLTAGE BURN IN** 48 hours at 50°C 2 kVac, 60 s CONSTRUCTION **OUTPUT CONTACT** According to VDE, UL, CEI standards Load: resistive (p.f. = 1) inductive (p.f. = 0.4; L/R = 7ms) **AMBIENT FEATURES** Rated load: 250 Vac, 8 A or 30 Vdc, 8 A with p.f. =1 The relay must be installed in a room with the following features: 250 Vac, 5 A or 30 Vdc, 5 A with p.f. =0,4 indoor, dry, not dusty and not corrosive atmosphere Max. operating Voltage: 250 Vac, 125 Vdc Max. operating Current: 8 A COMMUNICATIONS **LED INDICATORS** Type: 1 RS232 port + 2 RS485 ports, Half duplex,  $1200 \rightarrow 19200$ Relay status: Trip, AUX1, AUX2, AUX3, Out of Protocol: Modbus RTU System status: Circuit breaker closed, Circuit breaker Functions: Read/Write setpoints open, Circuit breaker earthed, lockout, \*auto-reclose enable, \*auto-reclose in progress Read actual values/Execute commands (\*not used in this version) Display (LCD): 16 x 2 digits Display accuracy: Load current: ±1% @ 100% CT System voltage: ±1% @ 100% VT **DIGITAL INPUT TERMINAL BLOCK** Type: Dry contacts Fixed, for cables with section: 4-mm2 (12 AWG) Output: 24 Vdc, 10 mA (stabilized) FRAME **ASSEMBLY** In ABS, auto-extinguish, with frontal panel in polycarbonate (IP54) The relay has to be fixed to the structure with the help of stirrups **DIMENSION** and screws 144 x 144 x 141 mm FRONT PANEL CUTOUT **WEIGHT** 1.5 kg 137 x 137 mm **PHASE AND GROUND CT INPUTS VOLTAGE INPUT** Source CT: CT: 5÷5000 A Secondary: 55÷254 Vac. Steps: 1 V VT input: Rated CT secondary: CT: 1 A or 5 A (specify with order) Sampling: Primary (Un): 0.10÷69 kV. Steps: 0.01/0.1 kV True RMS with 16 samples per cycle VT burden: 1 VA max. CT burden: 0.25 VA per phase at rated secondary current Max. Continuous: 254 Vac phase-neutral Continuous: 10 A Current withstand capac .: 1 second @100A **OVERCURRENT CURVES** Selection of phase and ground curves according to ANSI, IAC or IEC. Moderately inverse, Normally inverse, Extremely inverse, Definite The curves are valid up to 18 times the CT rated current **CURRENT UNBALANCE** (81) UNDER/OVER FREQUENCY PROTECTION Pickup \( \Delta f: 1 \div 99\%. \) Steps: 1% Pickup Δf: 0.05÷9.99 Hz. Steps: 0.01 Hz Delay: 0.05+600 s. Steps: 0.01/0,1/1 Dropout Δf: 0.01÷5 Hz. Steps: 0.01 Hz Current accuracy: ±3% of set current per I>6%CT Delay: 0.1÷600 s. Steps: 0.1 ms Time accuracy: ±3% of trip time or ± 40ms (whichever is greater) Accuracy: ±0.1 Hz per Δf < 8Hz Measured: across A-N or A-B voltage Time Accuracy: ±3% or ±50 ms (whichever is greater) per delay time > 0.5 s (37) PHASE UNDERCURRENT (46) NEGATIVE SEQUENCE TIME OVERCURRENT Pickup: 2÷100%CT. Steps: 1% Pickup level: 4÷300% CT. Steps: 1%

Time multiplier: 0.1÷20.0. Steps: 0.1

(whichever is greater), per I >150% lpk

Def. Time accuracy: included in ±3% or in ±60 ms

Dropout level: 97% lpk

Accuracy: ± 3% of the setting

#### (50) PHASE INSTANTANEOUS OVERCURRENT

Pickup level: 4÷1800% of CT. Steps: 10% Definite time: 0÷2000 ms. Steps: 10ms

Current accuracy: ± 3% of the setting @ I<3xCT

± 6% of the setting @ I>3xCT

Time accuracy:  $\pm$  55 ms max. per I > 150% lpk Saturation: 18 times the CT rated current

# (50G/50N) GROUND INSTANTANEOUS OVERCURRENT

Pickup level: 4÷1800% of CT. Steps: 10% Definite time: 0÷2000 ms. Steps: 10ms

Current accuracy: ± 3% of the setting @ I<3xCT

± 6% of the setting @ I>3xCT

Time accuracy: ± 55 ms max. per I > 150% lpk Saturation: 18 times the CT rated current

#### (51) PHASE TIME OVERCURRENT

Pickup level: 4÷300% CT. Steps: 1% Time multiplier: 0.1÷20.0. Steps: 0.1 Definite time: 0.05÷600 s. Steps: 0.01/0.1/1s

Dropout level: 97% lpk
Accuracy: ± 3% of the setting.

Def. Time accuracy: included in ±3% or in ±45 ms

(whichever is greater), per I >150% lpk

#### (51G/51N) GROUND TIME OVERCURRENT

Pickup level: 4÷300% CT. Steps: 1% Time multiplier: 0.1÷20.0. Steps: 0.1 Definite time: 0.05÷600 s. Steps: 0.01/0.1/1s

Dropout level: 97% lpk
Accuracy: ± 3% of the setting.

Def. Time accuracy: included in ±3% or in ±45 ms

(whichever is greater), per I >150% lpk

#### (47) PHASE-SEQUENCE VOLTAGE

Normal condition: Sequence A-B-C = Sequenced Fault condition: Sequence A-C-B = Not Sequenced Indef. condition: Sequence NONE = the relay cannot

detect the voltage sequence

Delay: 0.05÷600 s, Steps: 0.01/0.1/1s

## (55) POWER FACTOR PROTECTION

Alarm and trip power factor

Pickup: 0.05÷1.00 Lag. Steps: 0.01 0.05÷1.00 Lead. Steps: 0.01 Delay: 0.5÷600 s. Steps: 0.5/1s Accuracy: ±0.015 per V<150V & PF>0.5

#### (59) OVERVOLTAGE PROTECTION

Pickup level: 1% to 150% VT. Steps: 1% Dropout level: 1% to 150% VT. Steps: 1% Delay: 0.0 to 600.0 s. Steps: 0.01/0.1/1 s

Pickup accuracy: ±0,5% of full scale per Vpk<200V

±1% of full scale per Vpk>200V

Reset accuracy: ±0,5% of full scale per Vpk<200V

±1% of full scale per Vpk>200V

Time accuracy: ±3% of trip time or ±30ms (whichever is greater) at 0ms time delay (no intentional delay) 70ms max per V>1.2Vpk Operation Phases: Any one / Any two / All three / Homopolar

## (27) UNDERVOLTAGE PROTECTION

Pickup level: 15% to 100% VT. Steps: 1% Dropout level: 15% to 100% VT. Steps: 1%

Curve: Inverse, Definite

Delay: 0.0 to 600.0 s. Steps: 0.01/0.1/1 s Pickup accuracy:  $\pm 1\%$  of full scale (15 £ V £ 60)  $\pm 0.5\%$  of full scale (60 < V £ 254)

Reset accuracy: ±1% of full scale (15 £ V £ 254)

*Time accuracy:* ±3% of trip time or ±40ms (whichever is greater) at 0ms time delay (no intentional delay) 90 ms max @ V < 80% Vpk

Operation Phases: Any one / Any two / All three Minimum oper. level: 0% to 100% VT. Steps: 1%

## **DEMAND MONITORING**

(Accuracies based on values £ 2 x CT and 125% VT)

Measured values: Current [A]

3f Real power [kW]
3f Reactive power [kvar]
3f Apparent power [kVA]

Measurement type: Programmable block interval

Programmable

Time interval: 5 ÷ 60 min. Steps: 1min.

Pickup Levels: Current = 5 ÷ 5000 A. Steps: 5 A

Real Power =  $10 \div 650000$  kW.

Steps: 10 kW

Reactive Power =  $10 \div 650000$  kvar.

Steps: 10 kvar

Apparent Power =  $10 \div 650000$  kvar.

Steps: 10 kvar

Accuracy: ±3%

## **MEASURED PARAMETERS**

(Accuracies on 100% CT and 100% VT)

RMS Current: Phase A, B, C currents;

Accuracy: ±1% of full scale

RMS Voltage: A-N (A-B) / B-N (B-C) / C-N (C-A) Voltages

Accuracy: ±1% F.S.

Frequency: Measuring of phase A-N or A-B

Scale: 40.0 to 70.0 Hz;

Accuracy: ±0.05 Hz

Accuracies for 20% full scale<V<80% full scale,

10% CT<I<200%CT, PF > 0.5 Range: -1000 to 1000 MW;

3f Real Power: Range: -1000 to 1000 MW;

Accuracy: ±2%full scale

3f Reactive Power: Range: -1000 to 1000 MVAR;

Accuracy: ±2% full scale

3f Apparent Power: Range: 0 to 1500 MVA;

Accuracy: ±2% full scale

Power Factor: Range: 0.00 Lag to 1.00 to 0.00 Lead;

Accuracy: ±1%

Watt/h: Total, 1 hour

0 ÷ 4200 GWh;

Accuracy: ±3% full scale

Var/h: Total, 1 hour 0 ÷ 4200 GVArh;

Accuracy: ±3% full scale

#### **EMISSIONS TESTS**

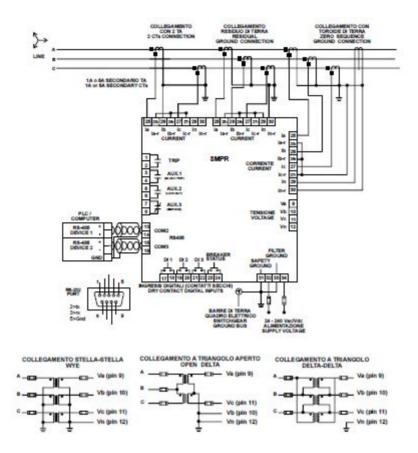
EN 55011 enclosure; EN 55011 AC mains

#### **IMMUNITY TESTS**

EN 61000-4-6; EN 6100-4-4; ENV 50204; EN 61000-4-2

EN 61000-4-4; EN 61000-4-5; EN 61000-4-11

# **WIRING DIAGRAM**



# **ORDER CODE**

